

Review

# Fundamentals of Gas Diffusion Electrodes and Electrolysers for Carbon Dioxide Utilisation: Challenges and Opportunities

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**Abstract:** Electrocatalysis plays a prominent role in the development of carbon dioxide utilisation technologies. Many new and improved CO<sub>2</sub> conversion catalysts have been developed in recent years, progressively achieving better performance. However, within this flourishing field, a disconnect in catalyst performance evaluation has emerged as the Achilles heel of CO<sub>2</sub> electrolysis. Too often, catalysts are assessed in electrochemical settings that are far removed from industrially relevant operational conditions, where CO<sub>2</sub> mass transport limitations should be minimised. To overcome this issue, gas diffusion electrodes and gas-fed electrolysers need to be developed and applied, presenting new challenges and opportunities to the CO<sub>2</sub> electrolysis community. In this review, we introduce the reader to the fundamentals of gas diffusion electrodes and gas-fed electrolysers, highlighting their advantages and disadvantages. We discuss in detail the design of gas diffusion electrodes and their operation within gas-fed electrolysers in both flow-through and flow-by configurations. Then, we correlate the structure and composition of gas diffusion electrodes to the operational performance of electrolysers, indicating options and prospects for improvement. Overall, this study will equip the reader with the fundamental understanding required to enhance and optimise CO<sub>2</sub> catalysis beyond the laboratory scale.

**Keywords:** CO<sub>2</sub> electrocatalysis; gas diffusion electrodes; gas-fed electrolysers

## 1. Introduction

There are strong evidence and consensus on the leading role of anthropogenic greenhouse gas emissions in global warming and climate change [1]. Immediately reducing carbon dioxide emissions will unlikely prevent the detrimental effects of increasing temperatures. Then, it is essential not only to halt CO<sub>2</sub> emissions but also to remove and dispose of the excess carbon dioxide already present in the environment. To achieve these critical goals, scientists and engineers have turned their attention towards the development of carbon capture, utilisation, and storage (CCUS) technologies [2,3]. Carbon utilisation aims to profit from the conversion of CO<sub>2</sub> to valuable products and drive investments in carbon capture and storage [4,5]. The electrochemical conversion of CO<sub>2</sub> using renewably generated electricity is an appealing approach for the production of sustainable hydrocarbons, alcohols, and carbonyl products widely used in numerous industrial sectors [6–8].

In recent years, many papers have reported promising results in electrochemical CO<sub>2</sub> reduction (CO<sub>2</sub>R). Most of this research has been performed in the aqueous phase, where CO<sub>2</sub> dissolved in electrolytes is electrochemically reduced on a catalyst surface. These experiments have provided essential knowledge of the impact of parameters such as electrolyte concentration, pH, ion and mass transport, temperature, and pressure on the activity and selectivity of CO<sub>2</sub>R [9–12]. However,

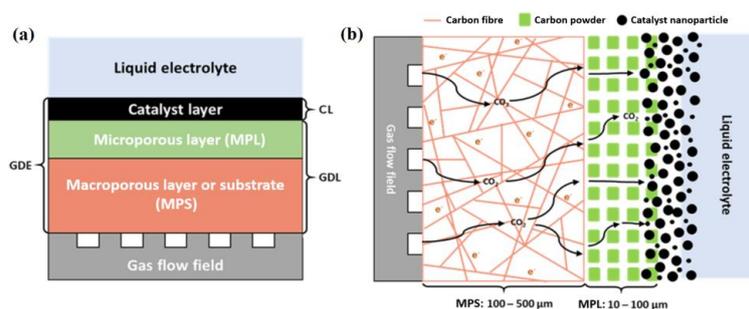
aqueous-phase CO<sub>2</sub>R suffers from practical limitations, making it commercially unviable. Among these limitations, low CO<sub>2</sub> solubility and diffusivity in aqueous electrolytes hinder high conversion rates and energy efficiency [13].

Gas-fed CO<sub>2</sub> electrolyzers are a leading remedy to the solubility problem, where the CO<sub>2</sub> is introduced to the cell in gas phase. Such an approach can be implemented using gas diffusion electrodes (GDEs). GDEs are porous electrodes with a catalyst layer in contact with the electrolyte. Due to high CO<sub>2</sub> mass transport and reduced diffusion lengths within the catalyst layer, GDEs can achieve current densities higher than those of traditional electrodes [14]. GDEs are already used in electrochemical energy-conversion devices such as fuel cells, delivering excellent performance [15–17]. Recent research papers on GDE CO<sub>2</sub>R show promising results for the scale-up and commercialisation of CO<sub>2</sub> electrolysis. However, most of the gas-fed electrolyzers suffer from limited durability, leading to a detrimental decay of performance after several, yet insufficient, operational hours [18]. For industrial applications, long-term stability, of up to 30,000 h, and selectivity with current densities higher than 250 mA/cm<sup>2</sup> are required [19–21].

The objective of this review is to highlight the pitfalls of performing CO<sub>2</sub> catalysis in standard (non-gas-fed) electrochemical cells and equip the reader with the fundamental knowledge and understanding to further investigate and implement two technologies crucial to overcome the key issue of mass transfer in CO<sub>2</sub> electrolysis: gas diffusion electrodes and gas-fed electrolyzers.

## 2. Gas Diffusion Electrodes

A gas diffusion electrode (GDE) consists of a gas diffusion layer (GDL) bearing a catalyst layer (CL) on its surface (Figure 1). In principle, GDEs can hold many types of catalysts, including metal, metal-free, and molecular catalysts, but also enzymes and microbes [22–24]. The GDL is a porous structured sandwiched between the catalyst layer and the gas flow channel or field. The GDL serves two primary purposes: it allows gas transport towards the catalyst layer and provides physical support to the catalyst. The GDL is hydrophobic, preventing the electrolyte from blocking its pores and facilitating gas transport to the CL. GDLs can be grouped into two main categories: single-layer and dual-layer GDLs. A single-layer GDL consists of just a macroporous layer or substrate (MPS), while in a dual-layer GDL an MPS is combined with a microporous layer (MPL). Dual-layer GDLs are most frequently used, especially in CO<sub>2</sub> electrolyzers to suppress the electrolyte flooding of the GDE. Figure 1 shows the typical structure of a dual-layer GDE. The gas flow field is in direct contact with the macroporous layer, acting as a gas diffuser and current collector. The microporous layer is located on top of the MPS and often consists of carbon and hydrophobic agents to regulate catholyte flooding.



**Figure 1.** Simplified schematics of a gas diffusion electrode (GDE). (a) Stacked structure of a GDE installed between gas flow field and liquid electrolyte as normally found in the cathodic compartment of a CO<sub>2</sub> electrolyser. The GDE comprises a gas diffusion layer (GDL) with on top a catalyst layer (CL) in contact with the electrolyte. The dual-layer GDL is made of a microporous substrate (MPS) and a microporous layer (MPL). (b) A GDE composed of carbon fibre MPS, carbon powder MPL, and nanoparticle CL. CO<sub>2</sub> penetrates the porous layers diffusing to the catalyst nanoparticles in contact with the electrolyte. The MPS and MPL carry electrons from the gas flow field current collector to the CL. Typical thickness ranges for MPS and MPL are also shown.

### 2.1. Macroporous Layer or Support (MPS)

The MPS is usually made of carbon typically in the form of carbon-fibre paper, carbon cloth, carbon felt, or carbon foam [25]. Carbon is commonly used as a macroporous material due to its high stability in acidic environments, high gas permeability, good electronic conductivity, elasticity under compression, and tunable porosity [26,27]. The thickness of the macroporous layer is typically between 100 and 500  $\mu\text{m}$ , with thinner layers better suited for gas transport.

Carbon-fibre paper is widely used as a substrate in CO<sub>2</sub>R GDEs. The manufacturing of carbon fibres is tailored to the application, whereby producers use different production methods to deliver required specifications. In general, carbon-fibre paper is graphitised at high temperatures (>2000 °C) enhancing electronic conductivity and mechanical strength, to be then impregnated with thermoset resin [28]. Hydrophobic treatments of the carbon paper surface control the wettability of the MPS. Various hydrophobic additives can be used, such as polytetrafluoroethylene (PTFE), polyvinylidene fluoride (PVDF), and fluorinated ethylene propylene (FEP) [29–31]. The addition of the hydrophobic agents is performed in multiple ways: dipping, spraying, or brushing, with dipping the more employed method. The resulting hydrophobicity is dependent on the concentration of agent present in the dipping solution and the dipping time. The effect of PTFE on performance has been studied in detail. High loadings of PTFE in the MPS makes the GDL less prone to electrolyte saturation but also leads to reduced gas transport and high electrical resistance [32,33]. The fabrication of custom-made MPS can improve the CO<sub>2</sub> electrolyser performance; it is good practice to prepare and test MPS with various amounts of PTFE to find the optimum loading. This is a common approach in the optimisation of PEM hydrogen fuel cells, showing satisfactory results [25].

Apart from carbon-based MPS, metal-based GDLs also exist, such as metal mesh, metal foam, and micromachined metal. These have been extensively investigated in PEM fuel cells due to their excellent mechanical strength and good stability [34,35]. Inspired by a similar concept, Züttel and co-workers proposed a self-supported metal-based gas diffusion electrode for CO<sub>2</sub> electrochemical reduction [36]. The innovative GDE was based on the porous structure of a catalyst made of zinc metal electrodeposited onto Cu mesh. The porous structure was immersed in PTFE, providing a hydrophobic coating. Afterwards, a layer of carbon black and PTFE mixture was sprayed onto the gas side of the GDE to prevent electrode flooding. Finally, the PTFE was soft-annealed to improve the hydrophobicity of the GDE.

### 2.2. Microporous Layer (MPL)

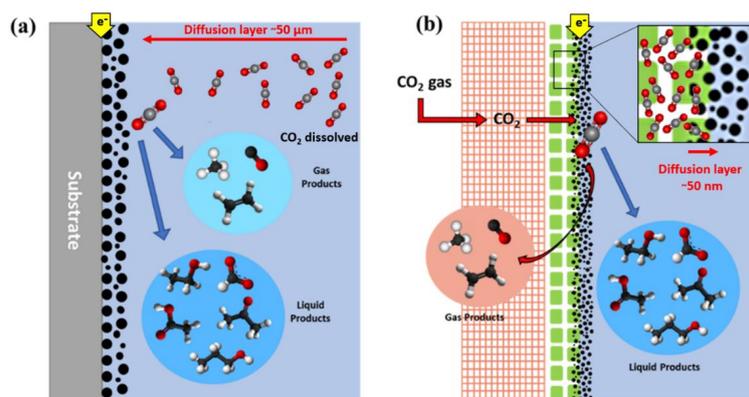
The MPL contains a thin layer of carbon black powder combined with a hydrophobic agent, typically PTFE. The MPL improves both electrical conductivity and water management [37–39]. It can also reduce the electrical contact resistance between CL and MPS, forming a flat and uniform layer impermeable to catalyst nanoparticles. The catalyst is applied to the MPL via drop-casting, airbrushing, electrodeposition, compression, or incorporation into the porous layer itself [40]. The MPL is capable of suppressing electrolyte flooding, lowering water saturation at the interface between the MPL and MPS and between CL and MPL. Unlike the MPS, hydrophobic agents are not applied on the MPL surface; instead, they are blended with the carbon powder [41]. Carbon powder is mixed with PTFE dispersed in water, organic solvent, and additives, creating a carbon ink [42]. The carbon ink is deposited onto one side of the MPS and heated to remove any residual solvents and surfactants and to induce PTFE flowing in the MPL. Extensive optimisation work has been carried out for MPLs applied in PEM fuel cells, looking at the effect of carbon type, carbon thickness, porous structure, and wettability, leading to important observations [43–46]. For example, the type of carbon affects the pore structure and wettability, impacting on the mass transport efficiency and electrical conductivity of the resulting GDE [47]. Moreover, high concentrations of PTFE in the MPL translate into lower pore volumes and therefore, worse performance [48]. It was also found that the thickness of the MPL has a significant influence on cell operation. A very thin MPL does not provide a smooth surface on the carbon cloth, resulting in higher ohmic resistance, but a thicker MPL leads to mass transfer limitations

due to lengthened diffusion paths [49–51]. MPL optimisation not only plays a key role in hydrogen fuel cells but also in the improvement of CO<sub>2</sub> electrolyzers [52,53]. However, the factors affecting MPLs have been investigated mainly for hydrogen PEMs and should be studied for CO<sub>2</sub>R. Although little work has been done in this regard, the influence of PTFE loading in the MPL of CO<sub>2</sub> GDEs has been investigated, where a loading of 20 wt % was found to be optimum. This matter is discussed in further detail later in Section 5.1 of this review.

### 3. Aqueous-Fed and Gas-Fed Electrolyzers

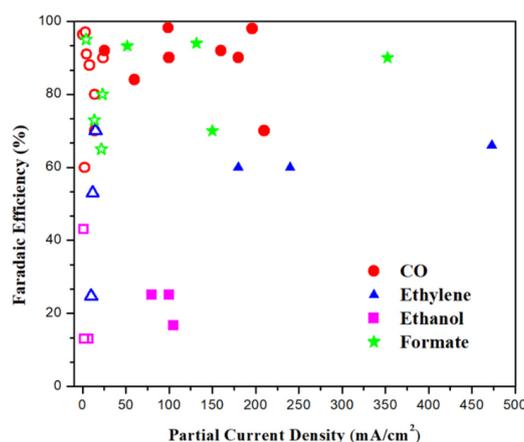
The ideal CO<sub>2</sub> electrolyzer will deliver high faradaic efficiency (FE, selectivity towards a specific CO<sub>2</sub>-derived product) and high current density (fast CO<sub>2</sub>-to-product conversion)—which is something not just desirable but essential to make the process industrially viable. Carbon dioxide electrolyzers can be classified into two main groups: aqueous-fed electrolyzers and gas-fed electrolyzers. Aqueous-fed electrolyzers are also called liquid-phase reactors; they convert CO<sub>2</sub> solubilised and transported to the catalyst via the electrolytic solution (Figure 2a). Instead, in gas-fed electrolyzers, the CO<sub>2</sub> is introduced and brought in gas form as close as possible to the catalyst layer (Figure 2b). Aqueous-fed electrolyzers are vastly used in research laboratories, leading to many published scientific papers [9,24,54–57]. This extensive use is a result of their ease of operation and adaptability to multiple types of electrode materials and configurations, making them ideal for the rapid and cost-effective study of CO<sub>2</sub>R catalysts. Although aqueous-fed electrolyzers can provide critical information on key factors affecting CO<sub>2</sub>R—such as catalyst composition, structure, surface tailoring, and electrolysis environment—their commercialisation is inconceivable since industrial application is only viable at high conversion rates, i.e., current densities above 250 mA/cm<sup>2</sup>. Aqueous-fed electrolyzers cannot fulfil this requirement due to limited CO<sub>2</sub> mass transport restricting current densities to values up to 35 mA/cm<sup>2</sup>, for two-electron reduction processes in bulk liquid phase [58,59]. In particular, CO<sub>2</sub>R kinetics in batch-type electrolysis is limited by the slow diffusion and low solubility of CO<sub>2</sub> in the aqueous media. In batch-type electrolysis (H-cell), even nanostructured catalysts act as planar electrodes, relying on the diffusion of CO<sub>2</sub> molecules across multiple micrometre lengths to reach the catalyst [58]. Therefore, CO<sub>2</sub>R research is often carried out under various degrees of mass transport limitation, also leading to concentration polarisation. Consequently, true catalytic activities are difficult to estimate.

Although the diffusion limitations found in the batch-type aqueous-fed electrolyzers can be overcome using flow cells to a certain extent, the poor solubility of the CO<sub>2</sub> in aqueous electrolyte compromises the mass transfer and thus the current density [60]. The solubility of CO<sub>2</sub> in aqueous electrolyte is 33 mM at 298 K and 1 atm [61]. The amount of dissolved CO<sub>2</sub> can be increased using higher pressures and lower temperatures [62], which are options that are not commercially desirable and do not necessarily translate into higher current densities. Moreover, in the case of electrodes with porosity depths of several microns, only the outermost part of the catalyst reacts with CO<sub>2</sub> under a diffusion-limited regime. On the contrary, gas-fed electrolyzers do not present such mass transfer limitations being able to sustain current densities often higher than 200 mA/cm<sup>2</sup> [58]. In gas-fed systems, CO<sub>2</sub> is introduced in the reactor using gas diffusion electrodes. The purpose of the GDE is to facilitate the transport of CO<sub>2</sub> to the catalyst layer. CO<sub>2</sub> is fed from the gas side of the GDE through the GDL (Figure 1), establishing a gas/liquid (CO<sub>2</sub>/electrolyte) interface at the catalyst layer (Figure 2b). In principle, the interface can be positioned as close as possible or even beyond the CL. This allows establishing a high CO<sub>2</sub> concentration gradient at the CO<sub>2</sub>/electrolyte interface, driving the rapid transport of CO<sub>2</sub> to the catalyst. Thus, notoriously higher electrochemically active surface areas are obtained in gas-fed systems, where most of the catalyst is in active contact with CO<sub>2</sub> thanks to shorter diffusion pathways (50 nm). The larger catalytic surface area for CO<sub>2</sub>R may result in higher geometric current densities and at lower overpotentials in comparison to aqueous-fed electrolyzers [24]. Moreover, the gaseous products formed can easily diffuse towards the gas flow chamber before suffering any nucleation at the catalyst surface, avoiding blockages on active sites.



**Figure 2.** Principles of operation of aqueous-fed and gas-fed CO<sub>2</sub> electrolyzers. (a) In aqueous-fed electrolyzers, CO<sub>2</sub> diffuses from the bulk of the electrolyte to the surface of a traditional catalytic electrode, e.g., nanoparticles supported on a solid non-porous substrate. During operation, the diffusion layer can be 50 µm thick. As a result, the conversion of CO<sub>2</sub> to gas and liquid products is diffusion-limited. Both product types are released in the electrolyte. (b) In gas-fed electrolyzers, CO<sub>2</sub> gas is transported to the CL from the back of the GDE; then, a diffusion layer as thin as 50 nm can be established near the catalyst. This results in a high CO<sub>2</sub> concentration gradient across the diffusion layer, delivering CO<sub>2</sub> reactant much faster to the catalysts. Gas products are dispatched to the gas side of the GDE, whilst liquid products remain in the electrolyte solution.

Evidence of high performance is apparent in the literature, where higher CO<sub>2</sub> reduction rates have been consistently reported for GDEs. Since the early work by Cook et al. in 1990 [63] to the more recent one by Dinh et al.—delivering current densities of 1 A/cm<sup>2</sup> and CO<sub>2</sub>-to-ethylene faradaic conversion efficiencies over 70% [64]—GDEs have systematically achieved industrially relevant CO<sub>2</sub> conversion performance. Figure 3 shows this trend, where faradaic efficiencies versus partial current densities for different CO<sub>2</sub>R products in aqueous-fed and gas-fed electrolyzers are compared. The performance of gas-fed electrolyzers (full symbols) is consistently higher than that of aqueous-fed electrolyzers (empty symbols). Although these data refer to different cell designs and catalyst configurations, the comparison shows the advantage of using gas-fed instead of aqueous-fed electrolyzers, boosting higher current densities while retaining similar selectivity.



**Figure 3.** Summary of CO<sub>2</sub>R performance using aqueous-fed [65–84] (empty symbols) and gas-fed [64,85–99] (full symbols) electrolyzers. Faradaic efficiencies and their corresponding partial current densities are presented for various catalytic systems converting CO<sub>2</sub> to carbon monoxide, ethylene, ethanol, or formate. The data have been collected from papers published during the last three years (2017–2020).

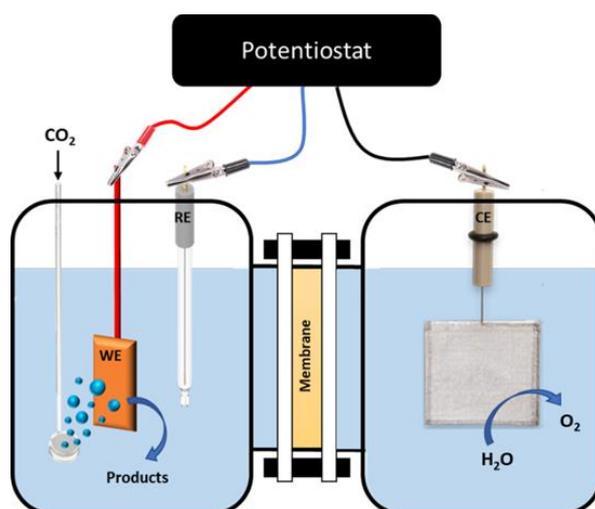
It is worth mentioning that high CO<sub>2</sub>R current densities often require high cell potentials, which is economically undesirable [19,100]. However, when very high current densities are obtained, e.g., in the range of A/cm<sup>2</sup>, considerable CO<sub>2</sub> conversion is also achievable in diluted CO<sub>2</sub> streams. This is essential for electrolyser scale-up where catalyst areas can be as large as 100 cm<sup>2</sup>. In this case, the need to obtain enough high single-pass conversion efficiencies will require the partial pressure of CO<sub>2</sub> to decrease significantly through the electrolyser. Consequently, the catalysts should be active in diluted streams, especially at the outlet of the gas compartment where ideally the amount of unreacted CO<sub>2</sub> left in the outflow should be as low as possible. Then, a catalytic system should achieve very high current densities in 100% CO<sub>2</sub>, in order to deliver useful current densities in real industrial settings [58].

#### 4. Carbon Dioxide Electrolysers

Remarkable progress has been made in the study of CO<sub>2</sub> electroconversion with thousands of scientific papers published to date [101,102]. However, there is still much to understand and do to make CO<sub>2</sub> electrolysis industrially viable [103]. CO<sub>2</sub>R suffers from high over-potential, low current density, low product selectivity, and limited stability. To address these issues, research has primarily focused on the development of new and improved electrocatalytic materials, looking at composition, morphology, structure, surface state, nanoparticle size, etc. However, materials design is only one of the factors that influence CO<sub>2</sub>R. Operating conditions ought to be considered too, especially reactor design [104,105]. To date, comparably limited research has been carried out on the optimisation of CO<sub>2</sub> electrochemical reactors, and even less work has attempted to integrate the many new catalysts developed by the materials research community. The impact of operating conditions is extremely important, and catalysts should be tested at least in industrial relevant conditions when access to industrial environments is not possible. From the reviews recently published on electrochemical reactor or cell design, it is clear that reactors determine current density, faradaic efficiency, and operational stability [60,106–108]. Reactor optimisation leads to higher conversion rates and energy efficiency, as a result of enhanced mass transport, lower ohmic resistance, and lower cell potential. In this section, we summarise the most common electrolytic reactors focusing in particular on gas-fed electrolysers where gas diffusion electrodes are employed. Since the foundational work of Hori et al. in the 1980s [109], different CO<sub>2</sub> reactor designs have been proposed. In general terms, reactors can be classified into two main groups: H-cell and flow cell. In this review, lab-scale and pilot-scale reactors will be discussed, providing a broad overview.

##### 4.1. H-Cell Reactors

The H-type cell is the most known and used lab-scale CO<sub>2</sub>R reactor. Figure 4 shows a simplified schematic diagram of a conventional H-type electrochemical cell. The working electrode (WE) and reference electrode (RE) are located in the cathodic compartment, while the counter electrode (CE) is placed in the anodic one. The two compartments, also called sections or chambers, are typically connected through a channel separated by an ion-exchange membrane. This set-up provides the characteristic “H” shape, hence the name of the cell. The working electrode can be a bulk catalyst, such as copper foil, or a nanostructured catalyst; copper is particularly amenable to nanostructuring and integration in composites [110–112]. Carbon dioxide is typically introduced in the cathodic chamber via a capillary tube or a glass frit, the latter sparging smaller bubbles on the working electrode. Larger bubbles are detrimental to CO<sub>2</sub>R, since they limit the amount of electrolyte in contact with the WE. The depletion of electrolyte, and thus of dissolved CO<sub>2</sub> available for electroreduction, translates into a decrease in CO<sub>2</sub>-derived gaseous products at the advantage of hydrogen evolution reaction (HER) [108]. Therefore, the use of a glass frit is frequently preferred, although it does not necessarily solve the possible build-up of stagnant bubbles. A mass flow controller is typically employed to regulate the CO<sub>2</sub> flow in the catholyte.



**Figure 4.** Schematic diagram of a conventional H-type electrochemical cell. CO<sub>2</sub> gas is bubbled in the catholyte using a glass frit. CO<sub>2</sub> is reduced on the working electrode (WE). A reference electrode (RE) is placed in the cathodic compartment, while the counter electrode (CE), usually a platinum mesh, is located in the anodic compartment. The two compartments are separated by an ion-exchange membrane.

The electrochemical cell should be gastight to allow the accurate collection of gas samples at the outlet. The composition of the gas samples is commonly determined with a gas chromatographer (GC), from which to calculate the faradic efficiencies of gas products. Liquid products in the electrolyte can instead be identified and quantified using proton nuclear magnetic resonance (NMR) or high-performance liquid chromatography (HPLC). The H-cell is a batch reactor for lab-scale CO<sub>2</sub> electrolysis studies. It suffers from mass transport limitations and high cell electrical resistance, both compromising the evaluation of true catalyst performance, considering “true” the performance observed on a larger scale. Another major issue of H-cell reactors is the low CO<sub>2</sub> conversion efficiency. Only a minuscule amount of the CO<sub>2</sub> fed in the reactor is converted to products; consequently, the gas products are diluted in a stream of unreacted CO<sub>2</sub>.

#### 4.2. Flow Cell Reactors

In flow cell reactors, the electrolyte is in a continuous flow. Often both catholyte and anolyte are pumped and refreshed, although sometimes the anolyte might be static [106]. Flow reactors have several advantages compared to batch reactors: they increase mass transfer and improve mixing, provide better temperature and heat management, and exhibit a precise control of the electrolyte residence time in the reaction chamber [60]. It is worth noting that the performance of CO<sub>2</sub> catalysts in batch experiments do not apply to flow regimes given the impact of mass transport on product selectivity. Therefore catalysts, whose CO<sub>2</sub> conversion performance has already been tested in batch cells, should be retested in flow cells.

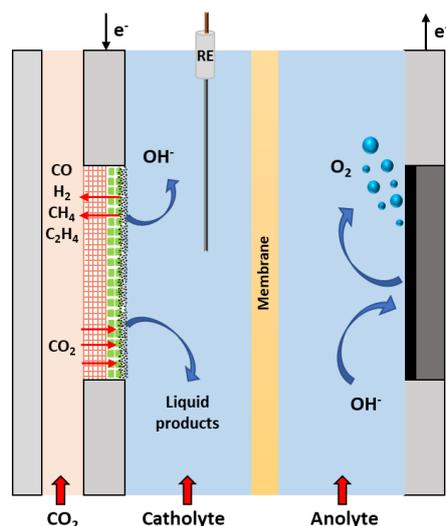
Unlike batch reactors, where most of electrolysis have been carried out using a three-electrode configuration, in flow reactors, other configurations are also common. Some flow reactors use a two-electrode configuration with WE and CE—cathode and anode, respectively—but no RE; thus, no control or monitoring of the WE potential is possible. Other flow electrolyzers use a three-electrode configuration with a RE placed in the cathodic compartment; in such a configuration, the WE potential can be monitored. Rarely, a four-electrode configuration, with two reference electrodes, is used. This system is beneficial when anodic reactions additional or alternative to water oxidation are present at the CE, and the electrode potential of both half-cells needs to be monitored [113].

CO<sub>2</sub> electrochemical flow reactors can be grouped into four categories: (1) basic flow, (2) polymer electrolyte membrane, (3) microfluidic, and (4) solid-oxide electrolyzers. Solid-oxide electrolyzers are

important but outside the remit of this review, since they follow different operational conditions and principles. Readers interested in CO<sub>2</sub> solid-oxide electrolyzers are directed to these reviews [114,115].

#### 4.2.1. Basic Gas-Fed Flow Electrolyzers

We introduce here the terminology “basic” electrolyser to denote a basic design from which other electrolyser configurations can be derived. It is essential to mention that terminology varies among published work. Sometimes, CO<sub>2</sub> gas-fed electrolyzers have been named “liquid-phase” electrolyzers, since the catalyst was in contact with aqueous electrolyte. To avoid confusion, in this work, liquid-phase or aqueous-phase electrolyzers are those in which CO<sub>2</sub> is primarily delivered to the catalyst as carbon dioxide dissolved in the electrolyte. Thus, some of the previously named “liquid-phase” electrolyzers are considered here “gas-fed” electrolyzers, since CO<sub>2</sub> was delivered to the catalyst in gaseous form. Figure 5 shows the schematic and operating principle of a basic gas-fed flow electrolyser. The cell consists of three different compartments. The first compartment, from left to right, is filled with CO<sub>2</sub> gas, the second is filled with catholyte, and the third is filled with anolyte. The anodic and cathodic compartments are separated by an ion-exchange membrane. The membrane serves multiple purposes. First, CO<sub>2</sub>R products should not cross the membrane to be oxidised at the anode. Second, O<sub>2</sub> evolving from the anode should not enter the cathode compartment to be reduced back to water. These are typically cation-exchange or anion-exchange membranes, depending on the product of interest and working conditions. In particular, membranes transporting ions of opposite charge to the ionic product of CO<sub>2</sub> conversion should avoid product crossover and loss [116,117]. For example, cation-exchange membranes would, in principle, be a better option for anionic species such as formate, although not all experimental evidence support this approach [118]. Usually, anolyte and catholyte are circulated using two separate pumps, ensuring a constant flow of electrolyte in both compartments. The CO<sub>2</sub> and cathodic compartments are separated by a GDE. The catalyst present on the GDE is in contact with the catholyte on the cathodic side, while CO<sub>2</sub> gas is fed from the back of the GDE. Conductors such as carbon nanotubes (CNTs) can be incorporated into the catalyst layer as a support for the additive to provide or improve electrical transport, as shown in some entries of Table 1.



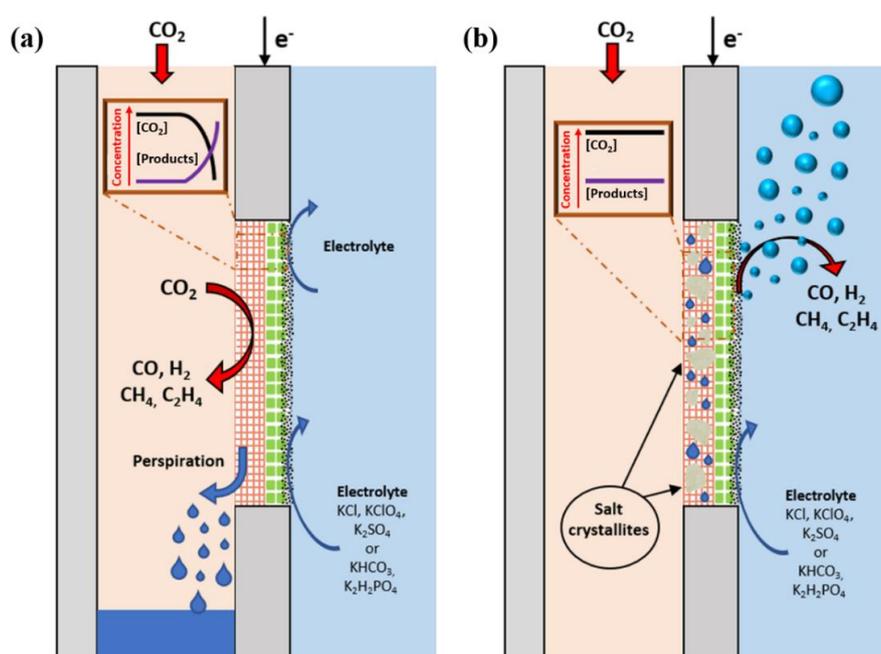
**Figure 5.** Schematic diagram of a basic gas-fed flow electrolyser. A gas diffusion electrode is used as a cathode, a traditional solid non-porous electrode is used as an anode, with an ion-exchange membrane separating the cathodic and anodic compartments. The catalyst layer on the gas diffusion electrode is in contact with the catholyte. A reference electrode is also present in the cathodic side.

**Table 1.** A list of CO<sub>2</sub> conversion performance using basic gas-fed flow electrolyzers. AEM: anion-exchange membrane, CEM: cation-exchange membrane, CNT: carbon nanotubes, ~: approximately.

| Main Product | Catalyst                                | Membrane Type             | GDL Type          | FE (%) | Current Density (mA/cm <sup>2</sup> ) | Stability | Reference |
|--------------|---|---------------------------|-------------------|--------|---------------------------------------|-----------|-----------|
| CO           | Ni-N-C                                  | AEM (Selemion AMV)        | Freudenberg C2    | ~85    | 700                                   | 20 h      | [119]     |
| CO           | Ag                                      | AEM (FAA-3PK-130)         | Sigracet 39BC     | >42    | 300                                   | 10 h      | [120]     |
| CO           | Ag                                      | CEM (Nafion 117)          | Covestro          | ~60    | 150                                   | 600 h     | [121]     |
| CO           | Ag-S-C <sub>3</sub> N <sub>4</sub> /CNT | CEM (Nafion)              | Hesen HCP120      | >80    | ~300                                  | 24 h      | [122]     |
| CO           | CoPc-CN/CNT                             | AEM (Selemion DSV)        | Toray, TGPH-120   | 94     | 33                                    | 10 h      | [123]     |
| CO           | CoO <sub>x</sub> /CNT                   | AEM (Selemion DSV)        | Toray, TGPH-120   | ~76    | 27.3                                  | 18 h      | [124]     |
| Formate      | Sn                                      | CEM (Nafion 117)          | Sigracet GDL 35BC | ~90    | 200                                   | 5 h       | [116]     |
| Formate      | Sn                                      | CEM (Nafion 117)          | Toray TGP-H-60    | 71     | 8.13                                  | 6 h       | [125]     |
| Formate      | Sn                                      | CEM (Nafion 117)          | Toray, TGPH-90    | ~70    | 200                                   | n.a.      | [98]      |
| Formate      | Bi                                      | CEM (Nafion 112)          | Toray, TGPH-120   | >93    | 10                                    | 70 h      | [126]     |
| Formate      | SnO <sub>2</sub> /CNT                   | AEM (Selemion DSV)        | Toray, TGPH-120   | 83     | 236                                   | 10 h      | [123]     |
| Ethylene     | CuDAT-wire                              | AEM (FAP-375-PP)          | Sigracet 35 BC    | 40     | ~90                                   | 8 h       | [127]     |
| Ethylene     | Cu                                      | AEM                       | Freudenberg       | ~60    | 400                                   | n.a.      | [99]      |
| Ethylene     | Cu-MOF                                  | AEM                       | Sigracet          | 45     | 262                                   | 140 min   | [128]     |
| Ethylene     | Cu (ERD)                                | AEM                       | Freudenberg       | 38     | 450                                   | 1 h       | [129]     |
| Ethylene     | Cu                                      | AEM (FAB-PK-130)          | Sigracet BC39     | ~60    | 300                                   | 6 h       | [130]     |
| Methanol     | Cu <sub>2</sub> O/ZnO                   | CEM (Nafion 117)          | Toray, TGP-H-60   | 27.5   | 10                                    | 20 h      | [131]     |
| Ethanol      | Cu <sub>2</sub> S/Cu-V                  | AEM                       | n.a.              | ~25    | 400                                   | 150 min   | [86]      |
| Ethanol      | CuZn                                    | AEM (FKS-50)              | Sigracet 38 BC    | ~40    | 200                                   | 10 h      | [132]     |
| Ethanol      | CuDAT-wire                              | AEM (Fumatech FAP-375-PP) | Sigracet 35 BC    | ~20    | ~80                                   | 8 h       | [127]     |

The basic gas-fed flow reactor is broadly used in CO<sub>2</sub> electrolysis, achieving high current densities for CO, formate, hydrocarbons, and oxygenates. The cell allows the precise control and optimisation of the reaction environment [117]. Table 1 lists some examples of basic gas-fed flow electrolyzers applied to CO<sub>2</sub>R using various catalysts. High faradaic efficiencies and current densities demonstrate the potential of this cell design for industry application, overcoming the mass-transport limitations seen for H-cell reactors. However, cell design is not the only factor that affects CO<sub>2</sub>R performance; the way CO<sub>2</sub> gas is supplied to the catalyst is also crucial.

Two main configurations are possible for CO<sub>2</sub> gas to reach the catalyst layer: flow-by and flow-through [133]. As shown in Figure 6, in the flow-by configuration, CO<sub>2</sub> flows alongside the GDE and eventually reaches the catalyst layer by diffusion. In the beginning, CO<sub>2</sub> gas enters the pores of the GDL. Once the entire depth of the GDL is filled, the CO<sub>2</sub> comes into contact with the catalyst surface, where it is adsorbed and reduced to products. The products desorb and diffuse back through the GDL into the CO<sub>2</sub> stream (gas products) or as they move in the opposite direction into the electrolyte (liquid products). A thin CO<sub>2</sub> diffusion layer is established, resulting in high CO<sub>2</sub> mass transport as the concentration difference between the inside and outside the GDE is large.



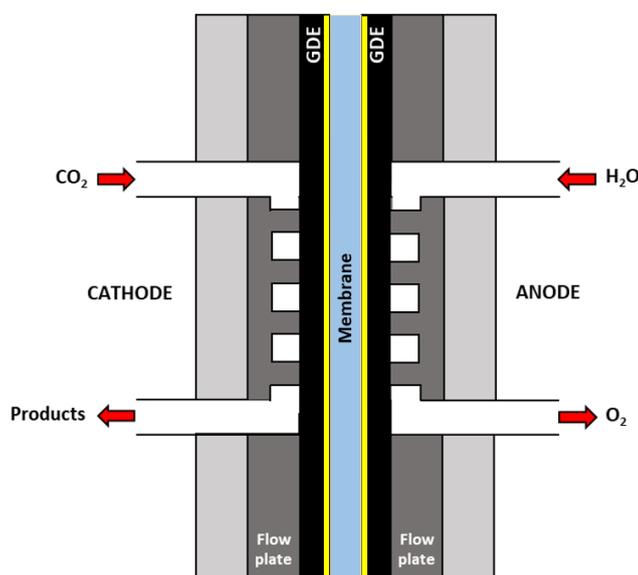
**Figure 6.** Schematics of the principle of operation of flow-by and flow-through configurations. (a) In flow-by mode, CO<sub>2</sub> gas enters the GDE without crossing it entirely. CO<sub>2</sub> and gas products concentration gradients are established along the depth of the GDE. Gas products (CO, H<sub>2</sub>, CH<sub>4</sub>, C<sub>2</sub>H<sub>4</sub>, etc.) join the CO<sub>2</sub> gas stream at the back of the GDE. Catholyte perspiration is also shown. (b) In flow-through mode, CO<sub>2</sub> gas enters and cross the GDE to emerge as bubbles in the catholyte. No concentration gradients of CO<sub>2</sub> and gas products are present in the GDE. Electrolyte crystallisation in the GDE is also shown.

With the progress of the electrolysis, far from the CO<sub>2</sub> inlet, the concentration of CO<sub>2</sub> will start decreasing as the product concentrations increases. It is essential to highlight that for this process to work, the electrolyte must be in continuous contact with the GDE. Then, flooding the GDE with electrolyte is a major issue of the flow-by configuration. Often due to electrowetting, i.e., change of wetting properties with applied potential, the catholyte enters and fills the porosity of the GDL flattening the concentration gradient and slowing the diffusion of CO<sub>2</sub> to the catalyst [134]. However, flooding can at times be advantageous when the crystallisation of electrolyte in the GDL is an issue. Furthermore, since in flow-by mode CO<sub>2</sub>R is substantially governed by diffusion, competitive H<sub>2</sub> evolution (i.e., proton reduction instead of carbon dioxide reduction) can also affect the performance of

the electrolyser. Alternatively, in the flow-through configuration, the CO<sub>2</sub> gas is forced to flow through the entire depth of the GDE. Therefore, no concentration gradients are formed. Nevertheless, this configuration causes the formation of gas bubbles in the catholyte, resulting in a high ohmic drop. Furthermore, electrolyte salt precipitation inside the GDE is a possible problem, blocking the GDE over time. Running an electrolyser in either of the configurations is mainly a matter of differential pressure across the GDE. The challenge of balancing this pressure differential and operating both flow-by and flow-through modes are explained further in Section 5.4 of this review.

#### 4.2.2. Polymer Electrolyte Membrane Electrolysers

Polymer electrolyte membrane (PEM) electrolysers, sometimes called membrane electrode assembly (MEA) electrolysers, are also used in CO<sub>2</sub>R. This design is similar to that of a proton exchange membrane fuel cell (PEMFC), where both cathodic and anodic compartments include a GDE, current collector, and flow plate. The catalyst layer of each GDE is in contact with an ion-exchange membrane sandwiched between the two electrodes (Figure 7). Given that there is no separation between electrodes and membrane, this type of configuration is also called zero-gap. This type of electrolyser can be seen as an evolution of the basic gas-fed configuration, where in this case, a GDE is used in each compartment, and the cell operates without liquid electrolyte. PEM electrolysers overcome issues of limited CO<sub>2</sub> solubility since there is no liquid electrolyte present. Instead, the membrane works as a solid-state electrolyte supporting ion transport between the electrodes. Gaseous reactants and products flow in and out of the reactor with the electrodes located in close proximity to each other, decreasing the cell resistance. The reactants are typically humidified, since no aqueous electrolyte is present [135]. In its simplest form, H<sub>2</sub>O required for CO<sub>2</sub> reduction is provided by bubbling CO<sub>2</sub> through a water column.



**Figure 7.** Schematic diagram of a CO<sub>2</sub> polymer electrolyte membrane (PEM) electrolyser. Cathode and anode are both gas diffusion electrodes. The two compartments are separated by an ion-exchange membrane, i.e., a solid-state electrolyte. The catalyst layers shown in yellow are part of the GDEs and are in direct contact with the membrane. The stack GDE/membrane/GDE is also called a membrane electrode assembly.

In contrast with other reactors, no reference electrode is employed in PEM electrolysers, using only working and counter electrodes [108]. Consequently, CO<sub>2</sub>R is carried out by controlling cell voltage (or current) rather than the independent control of the working electrode potential. This can make the study of the CO<sub>2</sub>R cathodic process difficult to disentangle from the corresponding anodic

process. The proximity of the electrodes is arguably one of the main advantages of membrane-separated zero-gap reactors, but ironically, it is also one of the main disadvantages. Finite ion transport rates across the membrane can induce significant pH imbalance between catholyte and anolyte. For example, this is an issue when catholyte acidification increases H<sub>2</sub> evolution at the expense of CO<sub>2</sub> reduction [106]. Another major issue of PEM electrolyzers is the drying of the ion exchange membrane with a detrimental effect on the ion transport capabilities [135].

Table 2 is a summary of various studies completed with CO<sub>2</sub> PEM electrolyzers. Experiments were conducted using different cell conditions and ion exchange membranes. The ion-exchange membrane is a critical component in the overall performance of a PEM electrolyser. Each type of membrane leads to specific ion transport pathways between anode and cathode. In principle, the membrane should prevent cross-contamination and the mixing of products while allowing current flow. The transport of ions has been thoroughly analysed in various membranes for water electrolysis, but less information is available for CO<sub>2</sub> electrolysis [136]. Polymer electrolyte membranes are classified into three types: cation-exchange membranes (CEMs), anion-exchange membranes (AEMs), and bipolar membranes (BPMs) [60]. Understanding the properties of membranes and their effect on CO<sub>2</sub> reduction is vital to the improvement of CO<sub>2</sub> PEM electrolyzers [137]. For example, the effect of the type and concentration of functional groups, and the thickness and ionic conductivity are important parameters to be considered in developing or selecting a membrane. Most CO<sub>2</sub>R studies with PEM electrolyzers have been performed using CEMs. In this configuration, protons or other cations move across the membrane from anode to cathode. Then, the CO<sub>2</sub>R product selectivity depends on the efficiency of proton transport across the membrane; products that require fewer protons to form are favoured when underperforming proton transport membranes are used [138]. AEMs operate by mediating the flow of anions, such as OH<sup>-</sup>, from cathode to anode, regulating proton transfer and promoting CO<sub>2</sub> reduction [108,139]. Unlike CEMs, in AEMs, water dissociation, from a humidified gas stream, provides the protons for CO<sub>2</sub>R. Due to the lower proton availability, usually less HER is observed in AEM systems. However, under basic conditions (high hydroxide concentration), bicarbonate and carbonate anions are formed and transported to the anode. These anions inhibit membrane ion transport because of their lower mobilities and hinder the CO<sub>2</sub>R, since CO<sub>2</sub> is transported away from the cathode [60].

**Table 2.** A list of CO<sub>2</sub> conversion performance using PEM electrolyzers. AEM: anion-exchange membrane, CEM: cation-exchange membrane, BPM: bipolar membrane, ~: approximately.

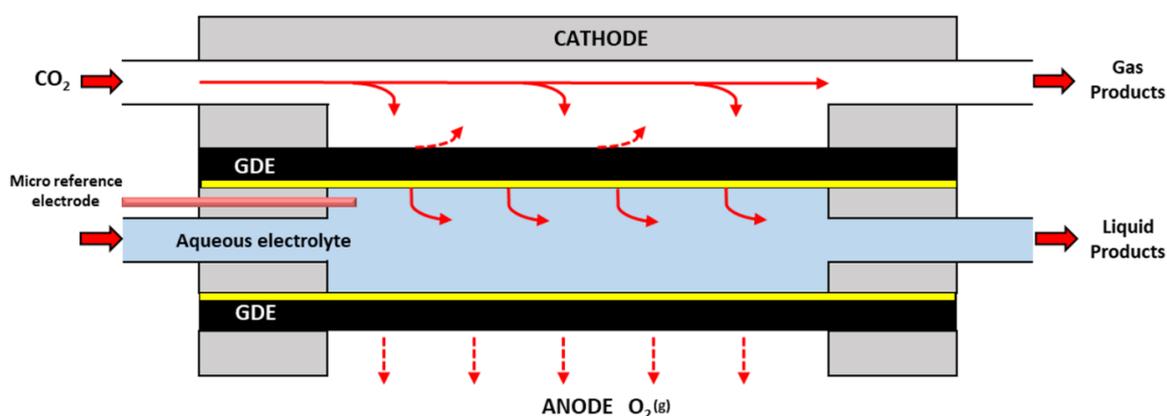
| Main Product | Catalyst          | Membrane Type      | FE (%) | Current Density (mA/cm <sup>2</sup> ) | Stability | Reference |
|--------------|-------------------|--------------------|--------|---------------------------------------|-----------|-----------|
| CO           | Ag                | BPM (Fumatech)     | 50     | 200                                   | 24 h      | [140]     |
| CO           | Ag                | AEM (Sustanion)    | >90    | 200                                   | 4380 h    | [141]     |
| CO           | CoPc              | AEM (Sustanion)    | >95    | 175                                   | 8 h       | [142]     |
| CO           | Ag                | AEM (Sustanion)    | ~95    | >250                                  | 8 h       | [143]     |
| CO           | NCNTs             | CEM (Nafion 117)   | >94.5  | 22                                    | 40 h      | [144]     |
| CO           | Pb                | AEM (Sustanion)    | 96.7   | 202                                   | 10 h      | [145]     |
| CO           | Ni GNS            | AEM (PSMIM)        | 97     | 50                                    | 20 h      | [146]     |
| Formate      | Sn                | AEM (Sustanion)    | 94     | 140                                   | 550 h     | [91]      |
| Formate      | Sn                | CEM (Nafion 117)   | ~50    | 45                                    | n.a.      | [147]     |
| Formate      | Sn                | CEM (Nafion 115)   | 93.3   | 41.5                                  | 48 h      | [94]      |
| Formate      | Sn                | CEM (Nafion 117)   | 18     | 2                                     | 1 h       | [148]     |
| Formate      | Sn                | CEM (Nafion 115)   | >5     | 5                                     | 10 h      | [149]     |
| Formate      | In                | CEM (Nafion 117)   | 45     | 6.2                                   | ~8 h      | [150]     |
| Formate      | Pb                | CEM (Nafion 117)   | 65     | 46                                    | 1 h       | [151]     |
| Ethylene     | Cu                | CEM (Nafion 117)   | 92.8   | 7.5                                   | 45 min    | [152]     |
| Ethane       | Cu <sub>2</sub> O | AEM (QPEI/PVA/KOH) | 17     | 4.81                                  | 25 min    | [137]     |

In the absence of electrolyte, and in particular, of catholyte to provide the local environment necessary for the CO<sub>2</sub>R reactions to occur, the type of membrane impacts massively on the CO<sub>2</sub> conversion process. For example, Masel and co-workers used an N-methylimidazolium-substituted styrenic copolymer membrane (commercially available as Sustainion<sup>®</sup>) to improve carbonate ion

transport, enhancing the CO<sub>2</sub>R and resulting in outstanding cell stability (4380 h) [141]. Aeshala et al. have also reported improved CO<sub>2</sub>R efficiency using solid polymer electrolytes based on quaternary ammonium groups [137]. Moreover, it has been recently proposed that encapsulation of the catalyst in different types of polymers may influence on the CO<sub>2</sub>R selectivity and stability, relying upon the polymer nature [153].

#### 4.2.3. Microfluidic Electrolysers

A microfluidic cell for the conversion of CO<sub>2</sub> to formic acid was first proposed by Kenis and co-workers [154]. Since then, microfluidic reactors have been applied to CO<sub>2</sub>R using several catalysts under different operating conditions. A simplified schematic of a microfluidic reactor is given in Figure 8. In this design, two GDEs, cathode and anode, are separated by a very thin layer (<1 mm) of flowing liquid electrolyte [108]. CO<sub>2</sub> gas is supplied from the rear of the cathode reaching the catalyst layer through GDE, while oxygen is released directly into the air on the anodic side. Unlike the other reactors, this design works without a membrane, relying on the diffusion of the gaseous products to divide reduction and oxidation products [60]. Nonetheless, CO<sub>2</sub> reduction products might be oxidised at the anode, and accordingly, products should be driven out of the electrolyser with a rapid flow stream. The electrolyte flow can be adjusted to modify the operation conditions, including pH and water management issues, such as flooding or dry-out [108]. A reference electrode can be placed in the electrolyte, letting the measurement of individual electrode potentials. There are also examples of microfluidic cell using membranes, in particular one for the electrosynthesis of ethylene and ethanol from CO<sub>2</sub> [155].



**Figure 8.** Schematic diagram of a CO<sub>2</sub> microfluidic electrolyser. The cathode and anode are both gas diffusion electrodes with their corresponding catalyst layers are shown in yellow. In this picture, the reactor operates without a membrane. A micro reference electrode can be used to monitor the working electrode potential.

Table 3 is a summary of different studies carried out using microfluidic electrolysers with and without a membrane. The same type of GDL was employed in most of these studies, highlighting the opportunity to test other GDLs. The porosity of the GDL affects the selectivity and activity of CO<sub>2</sub>R by only 1%; whereas, channel length and gas flow rate appear to play a central role in determining the performance of microfluidic cells [108]. Microfluidic reactors are well suited to work with strong alkaline electrolytes known to facilitate the conversion of CO<sub>2</sub> to multi-carbon products. However, the scale-up is challenging due to the pressure sensitivity of the microfluidic architecture, limiting their potential industrialisation [156].

**Table 3.** A list of CO<sub>2</sub> conversion performance using microfluidic electrolyzers. AEM: anion-exchange membrane, ~: approximately.

| Main Product | Catalyst          | Membrane Type     | GDL Type                  | FE (%) | Current Density (mA/cm <sup>2</sup> ) | Stability     | Reference |
|--------------|-------------------|-------------------|---------------------------|--------|---------------------------------------|---------------|-----------|
| CO           | Ag                | n.a.              | Sigracet 35 BC            | >97    | ~340                                  | n.a.          | [157]     |
| CO           | Au/PyPBI/MWNT     | n.a.              | Sigracet 35 BC            | ~90    | ~60                                   | 26 h          | [96]      |
| CO           | Ag/Carbon Foam    | n.a.              | Sigracet 35 BC            | 84     | ~50                                   | n.a.          | [97]      |
| CO           | CN/MWNT           | n.a.              | Sigracet 35 BC            | 98     | ~90                                   | Several hours | [158]     |
| CO           | Ag/MWNT           | n.a.              | Sigracet 35 BC            | 95     | 350                                   | 7 min         | [159]     |
| CO           | Au/PyPBI/MWNT     | AEM (FAA-3-PK-75) | Sigracet 35 BC            | ~98    | 158                                   | 8 h           | [88]      |
| Formate      | Sn <sub>2</sub> O | AEM (Fumatech)    | Sigracet 35 BC            | 64     | 145                                   | n.a.          | [160]     |
| Formate      | BiOBr             | n.a.              | Freudenberg Hesel, HCP120 | 90     | 200                                   | 65 h          | [92]      |
| Formate      | Pb                | n.a.              | Sigracet 35 BC            | 95.6   | 143                                   | n.a.          | [161]     |
| Ethylene     | NGQD              | n.a.              | Sigracet 35 BC            | 31     | ~100                                  | n.a.          | [162]     |
| Ethylene     | CuAg wire         | AEM (FAP-375-PP)  | Sigracet 35 BC            | ~60    | ~300                                  | n.a.          | [85]      |
| Ethylene     | Cu                | AEM               | Sigracet 35 BC            | ~46    | ~200                                  | 4 h           | [155]     |

#### 4.2.4. Comparison of Reactor Configurations

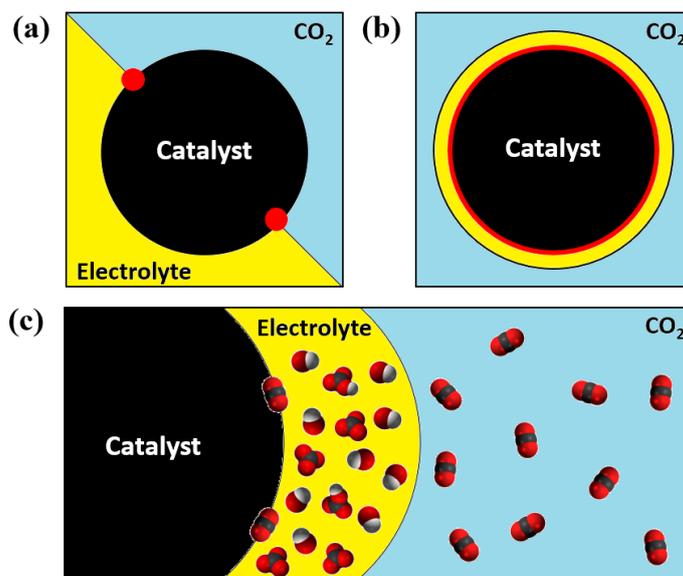
PEM electrolyzers present certain intrinsic advantages in comparison to other flow reactors where a liquid-phase electrolyte is employed. Reactor design is more straightforward in PEM cells, involving fewer auxiliary components for electrolyte circulation. Moreover, no other mobile counterions are substantially present in PEM systems apart from proton and hydroxide ions, improving CO<sub>2</sub> utilisation. From a safety point of view, PEM electrolyzers do not require corrosive liquids, avoiding the risk of leaks or heat-induced pressure build-up [24]. They also allow operating at higher pressures with differential pressures between the electrodes, as reactant crossover is suppressed [163]. Finally, PEM electrolyzers enable the separation of volatile liquid products, avoiding the formation of product/water mixtures [164]. Considering these multiple advantages and the low cell resistance of PEM reactors, it is foreseeable that these type of electrolyzers will lead the way towards the best CO<sub>2</sub>R performance [107]. However, similar CO<sub>2</sub>R efficiencies, if not better, were also achieved with basic flow-cell reactors, especially in the formation of C<sub>2+</sub> products, where fewer experimental studies with PEM reactors have been published. Moreover, it still is a challenge to operate a PEM electrolyzer for C<sub>2+</sub> products at high current densities and high selectivities. These obstacles may be related with having enough water molecules in the cell for C<sub>2+</sub> products to form.

The ideal design of CO<sub>2</sub> electrolyzers is yet unclear, as each cell reactor presents advantages and disadvantages. It is essential to optimise reactors that have already been proposed while proposing new designs. In principle, the optimisation of PEM electrolyzers seems feasible, but limited knowledge of membrane resistance, stability, and cost (adding to the aforementioned water issue) is delaying their scale-up. Improving membrane performance and better control of catalyst wetting are critical steps towards the application of CO<sub>2</sub> PEM electrolyzers. Basic flow-cell reactors are affected by limitations, too. Remarkable CO<sub>2</sub>R performance has been obtained with basic flow-electrolyzers in past experiments, but catholyte carbonation, flooding of GDE, and limited stability still hinder their scale-up and industrialisation.

#### 4.2.5. The Role of Phases in Reactor Operation

The underlining design principle of all flow cell reactors discussed to this point (basic gas-fed flow electrolyzers, polymer electrolyte membrane electrolyzers, and microfluidic electrolyzers) is the efficient transport of CO<sub>2</sub> to the catalyst layer. A key factor affecting the availability of CO<sub>2</sub> in all designs is the role of phases and related phase boundaries (solid/liquid/gas, catalyst/electrolyte/CO<sub>2</sub>) established at the catalytic active sites and what phases must coexist for CO<sub>2</sub>R to proceed.

Originally,  $\text{CO}_2$  reduction at gas diffusion electrodes was considered a three-phase interface process, considering that  $\text{CO}_2$  conversion took place at the gas–liquid–solid interface of  $\text{CO}_2$ , electrolyte, and catalyst, respectively [63]. No explicit evidence was provided in support of this theory, but since then, it has been referenced in various research papers [135,165–167]. Burdyny et al. have recently proposed a different perspective in support of a two-phase reaction interface involving dissolved  $\text{CO}_2$  as the reagent [58]. They proposed that a thin film of water always surrounds the catalyst, even near the gas–liquid interface, considering the hydrophilic inclination of metals under applied reductive potential (Figure 9). Furthermore, stable  $\text{CO}_2$  reduction can be maintained even in flooded GDEs, which is something that would be inconceivable if the process required a three-phase interface.



**Figure 9.** Illustration of the impact of phases and carbonation on  $\text{CO}_2$  availability at a catalyst particle. (a) In the three-phase process,  $\text{CO}_2$  conversion takes place only in the locus of reaction where  $\text{CO}_2$ , electrolyte, and catalysts come into contact at the same time (full red circles). (b) In the two-phase process, the electrolyte wets the particle, forming a thin layer on the catalyst (yellow ring). In this case, the locus of  $\text{CO}_2$  reduction is the entirety of the catalyst surface (red ring). (c)  $\text{CO}_2$  and hydroxide ions generate bicarbonate and carbonate ions as  $\text{CO}_2$  diffuses in a thin layer of alkaline electrolyte. Only a few  $\text{CO}_2$  molecules are available for conversion on the catalyst surface.

Weng et al. also supported the hypothesis of a two-phase reaction interface, stating that the catalyst needs to be covered with electrolyte in order to be active [168]. They backed this idea since previous experimental and theoretical studies demonstrated the role of water and hydrated cations in the basic process of  $\text{CO}_2\text{R}$  [169,170]. Therefore, they proposed that a porous catalyst layer can be either dry, partially wet, or flooded, and the performance of the GDE depends upon the environment within the CL. Dry pores are inactive due to the absence of water and lack of ionic pathways. Flooded pores block the gas channels within the CL, leading to high mass-transport resistance for the  $\text{CO}_2$  reactant. A wet layer delivers the best performance, but it should be thin enough to enhance  $\text{CO}_2$  mass transport yet sufficiently thick to provide ionic conductivity within the CL.

The fraction of pores flooded during operation can be linked to the capillary forces acting on the electrolyte. Low capillary forces result in the flooding of small hydrophilic pores only, whereas large capillary forces cause the flooding of most of the pores. However, Burdyny et al. consider that the catalyst pores lead to high capillary forces causing the wetting of surfaces, rather than a partially wet situation [58]. Notwithstanding, there is evidence that  $\text{CO}_2\text{R}$  reactions occur at a two-phase interface, where  $\text{CO}_2$  must be dissolved in the electrolyte in order to be reduced, even when  $\text{CO}_2$  is supplied in gas phase to the CL. More research is needed to clarify the two-phase mechanism, since its impact

on the cell performance is evident. This is particularly important in PEM electrolyzers where the wetting of the CL is dependent on the condensation of the water carried by the humidified CO<sub>2</sub> stream. Besides, the lack of water could promote H<sub>2</sub> evolution over CO<sub>2</sub>R through the direct reduction of the protons dispatched by the ion-exchange membrane. Hence, it is essential to increase the amount of water available in PEM electrolyzers, either through adding water, increasing the humidification of the CO<sub>2</sub> stream, or enhancing water transport through the polymer membrane.

## 5. Failures and Challenges in CO<sub>2</sub> Flow Electrolyzers

The importance of adopting gas-fed electrolyzers to achieve the selectivities and high current densities critical for the scale-up of CO<sub>2</sub> electrolysis has been repeatedly emphasised in this review. Along with gas-fed electrolyzers, gas diffusion electrodes must be developed, too. In particular, the physical and chemical phenomena underpinning the operation of both need to be investigated and better understood. The intimate and intricate link between the stable operation of electrolyzers and the effect of electrode structure, components, and stability for different flow configurations has to be unravelled to deliver the best CO<sub>2</sub>R performance. In order to succeed in this endeavour, it is crucial to identify failures or deficiencies and point out opportunities for improvement for all key factors affecting CO<sub>2</sub> electrolysis.

### 5.1. Components of Gas Diffusion Electrodes

A critical point in the advancement of CO<sub>2</sub> gas-fed flow electrolysis lies in the development of GDEs tailored for CO<sub>2</sub> reduction. Currently, GDEs are repurposed from PEMFC systems engineered for H<sub>2</sub> instead of CO<sub>2</sub> electrochemistry [171]. GDEs from PEM fuel cells might not be adequate for CO<sub>2</sub>R cells, especially considering that product selectivity is not an issue in water electrolysis. In PEMFC, GDLs provide gas, liquid, electron, and heat transport in the presence of water; thus, their material composition and microstructures are adapted to it [172]. In particular, MPLs are designed for the removal of water from hydrogen fuel cells, mostly at high current densities when copious water can hinder oxygen influx [173,174]. This is in contrast with having to provide (not remove) water to CO<sub>2</sub> reduction, as previously discussed. GDLs used in hydrogen fuel cell have certain properties suitable for CO<sub>2</sub> reduction, such as geometry, permeability, and electrical conductivity, but they do not fulfill other requirements, such as stability at high cathodic potentials specially avoiding flooding (electrowetting). Gas-fed systems for CO<sub>2</sub> utilisation are intrinsically more complex, being dependent on interrelated and contrasting processes coexisting in the three-dimensional structure of the GDE. Exemplary is the delivery of enough water for CO<sub>2</sub> conversion without swamping the electrode. The study of this and other factors is imperative not only for a better understanding of CO<sub>2</sub>R in GDEs but also to improve the operational stability of CO<sub>2</sub> electrolyzers.

Numerous studies have endeavoured to identify the subtle links between different GDE design parameters. The CO<sub>2</sub>R reaction rate is dependent on the thickness and hydrophobicity of the macroporous layer, predetermining the CO<sub>2</sub> mass transport resistance in the GDE [175]. Kim et al. considered the impact of the thickness of an Ag-based GDE macroporous layer on CO<sub>2</sub>R performance [52]. They observed worse CO<sub>2</sub> permeability in thick MPS (370 μm), and thus lower CO partial current densities compared to those recorded with thinner carbon-fibre substrates (190 μm). Nevertheless, very thin MPS (110 μm) lead to electrode flooding. So, optimal MPS thickness is essential to facilitate gas permeability while limiting flooding. The concentration of hydrophobic agent in the MPS has also a major impact on CO<sub>2</sub> electrolysis. Ikeda et al. recorded similar CO<sub>2</sub>R reaction rates for MPS containing 10 to 30 wt % PTFE, but worsened performance using quantities above 30 wt % PTFE due to a decrease in the electrical conductivity [176]. Besides the MPS, the MPL play a significant role in CO<sub>2</sub> electrochemical conversion as reported by Kenis and co-workers [52]. The MPL provides catalyst support while preventing flooding and protects the MPS from the electrolyte, suppressing HER and consequently improving the current density of CO<sub>2</sub>R.

The amount of PTFE present in the MPL is also important. PTFE content in the range of 4.5–10 wt % does not prevent flooding nor provides a binding between carbon and catalyst layer, resulting in higher HER and lower cathode stability [52]. PTFE concentrations higher than 20 wt % reduce the porosity of the MPL and affect the electrical conductivity of the GDE. Similar research was conducted by Li et al., showing that the highest current densities for CO production were obtained using a PTFE loading of 20 wt % [177]. A different approach was taken by Wang et al., where the performance of gas diffusion electrode for CO<sub>2</sub>R to formate was enhanced by adding PTFE directly into the catalyst layer [53]. There remain many options to be explored, providing a plethora of opportunities to the CO<sub>2</sub> reduction research community.

### 5.2. Stability and Degradation of Electrolyser Components

CO<sub>2</sub>R systems need to match the lifetime of PEM water-splitting electrolysers (beyond 20,000 h), as highlighted in a recent techno-economic analysis by Jouny et al. [100]. The current best performance tops to less than 5000 h (Table 2). The same study also noted the importance of long-term durability in cutting maintenance and replacement costs. Although durability is critical to the industrialisation of the CO<sub>2</sub> electrolyser, the majority of experiments published in 2013–2019 are limited to stability studies of 30 h or less [135]. The limited stability of CO<sub>2</sub>R cells stems from multiple degradation mechanisms occurring during operation. There are several mechanisms from catalyst poisoning, caused by contaminants present in the electrolyte, to the oxidation of cell and electrode components. Certain catalyst materials and anode compartments can suffer electrochemical oxidation when exposed to potentials above their standard oxidation potential. The rate of oxidation depends on the materials employed, the electrolyte concentration, and the pH. Pourbaix diagrams may be useful to researchers to find information about the stability of their catalyst particles at defined pH and applied potentials [178,179]. Detectable oxidation is observed during long electrolysis, typically after several hours depending on the materials employed. An example of such oxidation has been reported by Yang et al., where during CO<sub>2</sub> conversion to formate, clear evidence of oxidative degradation of the carbon anodic flow field was found [91]. Physical degradation is also visible during the CO<sub>2</sub>R process, inducing structural changes in the catalyst particles and consequently in the GDEs. This type of degradation includes the agglomeration or pulverisation of the catalyst particles impacting on the uniform distribution of particles in the electrode. Chemical degradation involves the adsorption of undesired species onto the catalyst surface. Poisoning can occur on the electrode during testing, where metal impurities present in the electrolyte adsorb on the catalyst, hindering CO<sub>2</sub>R [84]. Typically, poisoning can be reverted by desorbing the impurities. For example, Ikemiya et al. desorbed impurities by applying a positive current to the GDE in acidic electrolyte [180]. Apart from poisoning, the catalyst binder can also suffer from chemical degradation. Often, the catalyst is bonded to the electrode with a polymer binder; under alkaline conditions over extended operation times, fluorinated binders can degrade, leading to polymer degradation or side-chain modification [181]. Consequently, the catalyst can detach from the electrode during electrolysis. More degradation methods have been extensively explained in a recent review written by Kenis and co-workers, presenting durability testing performed by various research groups [135]. Here, we focus on the degradation mechanisms affecting gas diffusion electrodes. Understanding how a GDE responds and fails during long-term operation is essential to bolster CO<sub>2</sub>R electrolytic systems.

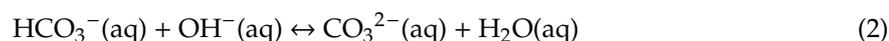
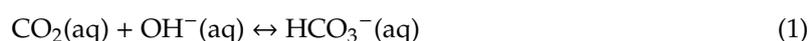
Five mechanisms of degradation have been reported for GDEs in PEM water electrolysers and hydrogen fuel cells: (1) mechanical compression during manufacturing, assembly, and operation, (2) freezing and thawing during operation, (3) dissolution in water, (4) erosion by gas flow, and (5) carbon corrosion [182,183]. Not all these mechanisms necessarily apply to CO<sub>2</sub> electrolysers. For example, typically, CO<sub>2</sub>R systems operate at ambient temperature, such that wearing through freeze/thaw does not necessarily apply. The oxidative carbon corrosion of anodes is relevant for both water and CO<sub>2</sub> electrolysers. Carbon present in the porous layers of GDEs could be oxidised and converted to CO<sub>2</sub>, resulting in a loss of material. The mechanical stress, erosion, and dissolution of electrode materials

can instead affect the long-term operability of CO<sub>2</sub> GDEs, so they should be taken into consideration. The erosion of GDEs by a continuous gas flow can affect hydrophobicity, leading to electrode flooding.

Besides these failure modes, CO<sub>2</sub>R systems face two specific intertwined issues: (1) electrolyte carbonation and (2) flow configuration, which are to be addressed in the following two sections.

### 5.3. Electrolyte Carbonation

Electrolyte carbonation occurs when dissolved CO<sub>2</sub> reacts with hydroxide ions (OH<sup>-</sup>) in alkaline electrolytes. This is a very well-known chemisorption reaction widely applied in the direct air capture of CO<sub>2</sub> from the atmosphere [184]. Dissolved CO<sub>2</sub> reacts with OH<sup>-</sup> to form a bicarbonate ion (HCO<sub>3</sub><sup>-</sup>) (Equation (1)), which afterwards reacts with another OH<sup>-</sup> to give a carbonate ion (CO<sub>3</sub><sup>2-</sup>) and water (Equation (2)).



Kinetic studies show that the deprotonation of bicarbonate to carbonate (Equation (2)) is faster than the formation of bicarbonate from CO<sub>2</sub> (Equation (1)). Therefore, CO<sub>2</sub> that reacts with OH<sup>-</sup> is rapidly converted to CO<sub>3</sub><sup>2-</sup> [185].

The presence of OH<sup>-</sup> in CO<sub>2</sub>R electrolyte is inevitable, as it is a by-product of the electrochemical reduction of CO<sub>2</sub>. Therefore, even though a neutral pH solution is used, a basification of local cathodic pH (around 12 at high current densities) will occur during the reduction process [133]. Consequently, the carbonation of dissolved CO<sub>2</sub> in the electrolyte-wetted regions of the GDE is unavoidable. Carbonated CO<sub>2</sub> is not available for electroreduction since CO<sub>2</sub>R requires dissolved CO<sub>2</sub> as a reactant; neither bicarbonate nor carbonate ions are considered viable reactants for CO<sub>2</sub>R (Figure 9). On the other hand, alkaline catholytes have some beneficial effects on CO<sub>2</sub>R. A highly alkaline environment, such as concentrate potassium hydroxide, minimises the electrical resistance across the cell in comparison to neutral or slightly alkaline carbonate/bicarbonate solutions [186]. Moreover, the electrolyte pH has a key effect on the catalyst activity and selectivity towards certain products. Dinh et al. and Gabardo et al. have reported that higher pH results in lower overpotentials for CO<sub>2</sub> conversion to CO and hydrocarbons [120,187]. Todorova et al. have summarised results from various experimental studies portraying facilitated C<sub>2</sub> product (C<sub>2</sub>H<sub>4</sub> and C<sub>2</sub>H<sub>5</sub>OH) formation in electrolytes with weak buffering capabilities, such as KCl, KClO<sub>4</sub>, and K<sub>2</sub>SO<sub>4</sub>, that allow an increase of local pH at the electrode/electrolyte interface during CO<sub>2</sub>R. Instead, buffers such as KHCO<sub>3</sub> and K<sub>2</sub>H<sub>2</sub>PO<sub>4</sub> promote the formation of CH<sub>4</sub> and H<sub>2</sub>, as the electrolyte pH tends to be close to neutral [188].

At the start of the CO<sub>2</sub>R process, the loss of dissolved CO<sub>2</sub> via carbonation is overcome as CO<sub>2</sub> is gas-fed in stoichiometric excess to the reactor. Yet, the production of unwanted bicarbonate and carbonate induces a buffer neutralisation effect, decreasing the pH of the catholyte to neutral values [189]. Moreover, the galvanostatic (constant electric current) operation ensures that HER, also generating OH<sup>-</sup>, will substitute for any lost CO<sub>2</sub>R within the CL. When the rate of CO<sub>2</sub> electrolysis decreases, the high local pH owing to HER will further increase the carbonation rate, inducing a detrimental positive feedback loop [171]. This causes a cathodic drift when operating galvanostatically, which translates in an increase of the kinetic overpotential as a result of electrolyte neutralisation.

Although the complete elimination of the carbonation effect is not possible, its effect can be minimised. While the carbonation effect is notorious in batch reactors such as the H-cell where carbonate builds up in the catholyte, flow cell reactors reduce this effect as the electrolyte is circulated and refreshed. Consequently, with flow reactors, it is recommended to replenish the catholyte solution to reduce the impact of carbonation on the CO<sub>2</sub>R process.

### 5.4. Flow Configurations

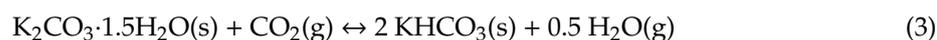
As previously mentioned, CO<sub>2</sub> gas flowing through a GDE can reach the catalyst layer in two ways or flow configurations: flow-by and flow-through. The differential pressure, ΔP, across the

GDE determines the type of flow configuration governing the electrolyser.  $\Delta P$  can be expressed as the difference between the catholyte pressure and gas pressure ( $\Delta P = P_{\text{cat}} - P_{\text{gas}}$ ) acting at the front and back of the GDE, respectively. The value of  $\Delta P$  controls the position of the plane of penetration of the electrolyte into the GDE (i.e., the gas–liquid interface), swinging the operation between two mutually excluding situations: one where the plane does not penetrate the GDE resulting in a dry electrode, and the other with the plane entirely pushed through the electrode in the gas compartment, resulting in a flooded electrode. Both situations present multiple challenges, since  $\text{CO}_2$  availability at the catalyst and gas transport in the electrode are very much dependent on the positioning of the gas–liquid interface in the GDE. In particular, when the plane of penetration is closer to the electrolyte side, electrolyte salt precipitation is observed in the pores of the electrode hindering gas transport; whereas, when the plane is pushed near to the gas side, the pores are blocked with liquid electrolyte, resulting again in hindered gas transport. These and other related phenomena are discussed in detail in the next two sections.

#### 5.4.1. Challenges in Flow-Through Configuration

At negative differential pressures,  $\Delta P < 0$ , gas will cross the GDE and  $\text{CO}_2$  bubbles will emerge in the catholyte, leading to the flow-through configuration [190]. The presence of gas bubbles increases the ohmic drop through the catholyte, lowering the energy efficiency of the electrolyser. Duarte et al. reported that bubbles in the electrolyte lead to an increase of 1.0 V in cell potential and an energy efficiency drop of 6.5% in comparison to the flow-by configuration [133]. Furthermore, bubbling through the GDE causes fluctuations of electric current and may be involved in the mechanical degradation of the catalyst layer over time [135]. Additionally, higher amounts of  $\text{CO}_2$  gas in the electrolyte solution might result in higher carbonation and thus catholyte neutralisation, affecting product selectivity.

Another challenge of the flow-through configuration is the formation of physical blockages within the GDE that hinder  $\text{CO}_2$  flow and promote HER. Crystal salt blockages have been reported upon the drying of electrolyte in the GDE. Electrolyte penetrates the GDE because of electrowetting effects. Electrowetting is the modification of the wetting property of a solid surface with an applied electric field [191]. GDEs are hydrophobic when immersed in the catholyte at open circuit potential, but increasing hydrophilicity is observed after passing a faradaic current, leading to GDE flooding [171]. As the electrolyser operates in flow-through mode, the electrolyte left inside the GDE is pushed towards the cathodic chamber. Some water evaporates in the process, forming salt crystals that obstruct gas flow to the catalyst [192]. Carbonation exacerbates the problem. As  $\text{CO}_2$  reacts with  $\text{OH}^-$  ions in the GDL, the precipitation of carbonate salts is also observed.  $\text{KHCO}_3$  and  $\text{K}_2\text{CO}_3$  have lower solubilities, 3.62 mol/kg  $\text{H}_2\text{O}$  and 8.03 mol/kg  $\text{H}_2\text{O}$ , respectively, than  $\text{KOH}$  (21.57 mol/kg  $\text{H}_2\text{O}$ ) on a molar basis [186]. Therefore, under these circumstances, both bicarbonate and carbonate salts precipitate, generating crystals inside the pores of the GDL. Such crystals are visible on the back of the GDE, and they have been reported in many studies [88,133,135,143,171,190,193,194]. Moreover, carbonate salts can react with additional  $\text{CO}_2$  to create more bicarbonates, as shown in Equations (3) and (4) [171,195]:



The accumulation of salt inside the GDL is damaging, since  $\text{CO}_2$  mass transport to the catalyst layer is compromised, consequently decreasing productivity and selectivity. Leonard et al. have recently reported that the carbonation rate at the cathode increases with current density [171]. They found salt crystals deposited on the back of the GDE when high current densities were applied. This translated in lower water breakthrough pressures that decreased with increasing current densities, justifying the hygroscopic effect of the salts and leading to a loss of GDE hydrophobicity. Carbonate salts are hygroscopic, so any crystallites formed can promote water pumping through the MPL via

capillary action [196], triggering a reinforcing loop process where dry electrolyte salt drives in more liquid electrolyte. This process impacts directly on CO<sub>2</sub>R selectivity. For a silver catalyst layer at high current densities (150 and 196 mA/cm<sup>2</sup>), it was found that the molar fraction of CO in the product mixture decreased dramatically in the first 30 min, shifting towards the H<sub>2</sub> production [171]. Moreover, at higher current density, the capacitive current rapidly increased over time, implying changes at the electrode–electrolyte interface. Interestingly, the same study reported that the GDE was non-uniformly wetted, and flooding was augmented where the concentration of CO<sub>2</sub> was higher, next to the gas inlet, corroborating the carbonation hypothesis [171].

Completely recovering the GDE performance after carbonation is not possible, or at least no such system has been reported yet. The poor recovery of GDEs used in flow-through configurations has been documented by a number of research groups [88,143,194]. Fully removing crystals that are deeply embedded in the porosity of a GDE is very challenging. Salt crystals can induce permanent structural damages to the GDE, increasing permeability and reducing hydrophobicity [171,197].

#### 5.4.2. Challenges in Flow-By Configuration

An electrolyser is operated in flow-by mode when the differential pressure across the GDE is zero or positive,  $\Delta P \geq 0$  [133]. Under these circumstances, the gas does not cross the GDE, and no bubbling of CO<sub>2</sub> is observed in the catholyte. In flow-by configuration, CO<sub>2</sub> enters in the pores of the GDE and reaches the catalyst layer through diffusion, leading to a concentration gradient. Small droplets of electrolyte are typically visible on the gas side of the GDE. The penetration or flow of catholyte towards the gas chamber through the GDE is named “perspiration”. Perspiration occurs mainly for two reasons: (1) changes in GDE hydrophobicity due to electrowetting, and (2) changes of differential pressure across the GDE. In addition, gas products resulting from CO<sub>2</sub>R could increase the internal pressure of the GDE, lowering its tightness and thus promoting perspiration [121]. Perspiration affects electrolyser performance. It prevents the precipitation of carbonate salts in the GDL, avoiding the blocking of CO<sub>2</sub> pathways towards the catalyst [133]. Analyses of perspired solutions showed the presence of K<sub>2</sub>CO<sub>3</sub> and KHCO<sub>3</sub> and pH values of 10 [121]. This is advantageous as it inhibits permanent pore obstruction. However, the solution itself can block the porosity and slow the flow of CO<sub>2</sub> in the GDE at the expense of reactor performance.

In general, when current is applied to the cell, small perspiration droplets appear on the back of the GDE. Over time, the droplets grow to coalesce and fall at the bottom of the gas chamber. Without an outlet to remove the perspired electrolyte, the gas compartment would eventually flood. Consequently, it is essential to discharge any electrolyte build-up. The perspired electrolyte is often redirected to the catholyte storage tank to recirculate afterwards. It is relevant to highlight how simple changes in gas and electrolyte recirculation can make a significant difference in performance. De Mot et al. considered two options in the recirculation of perspired electrolyte, which was removed from the gas compartment by the CO<sub>2</sub> flow [190]. In one option, the CO<sub>2</sub> flow was bubbled through the catholyte, while in the other option, the CO<sub>2</sub> just ended in the headspace of the storage tank (i.e., no bubbling through). The key difference between the two options was that only in the former was the catholyte continuously bubbled and saturated with CO<sub>2</sub>. As a result, a pH difference was observed between CO<sub>2</sub>-saturated and non-saturated catholyte with worse CO<sub>2</sub>-to-formate conversion performance in the former because of a lower pH. In the same study, perspiration flow rates were investigated at different positive differential pressures. As expected, at higher differential pressures, perspiration was more evident. Without electrowetting, perspiration was visible at 30 mbar, whilst minimal perspiration (0.38 mL/min) was recorded at 0 mbar under electrowetting conditions [190].

It is vital to point out that different experimental setups can lead to different GDE performance, and specific results should not be generalised, given the large number of variables affecting the operation of an electrolyser. Among other factors, the presence of cracks on the GDE adds further complexity to the interpretation of the role of porosity on perspiration [129,190]. Increased perspiration does not necessarily impact the faradaic efficiency of CO<sub>2</sub>R, since pores could already be flooded in the presence

of surface cracks. However, this effect may not be visible when defect-free GDEs are employed. Then, it is essential to thoroughly characterise the structural integrity of the GDE not only to better interpret and understand the experimental data, but also to achieve the best electrolyser performance. Endrődi et al. have proposed a procedure to benchmark CO<sub>2</sub> electrolysers and facilitate data mining [106]. The proposed benchmarking protocol consists of reporting details of cell materials and components, including their physical and chemical properties, before and after CO<sub>2</sub> electrolysis. They developed pre-operational, operational, and post-operational procedures with several characterisations and data reports.

Ideally, one should avoid the blockage of CO<sub>2</sub> transport in the GDE. Unfortunately, this is not possible due to detrimental wetting processes common to all flow configurations. The most common issue is electrowetting, but PTFE degradation under cathodic potentials in aqueous electrolytes has also been reported [198]. Consequently, opportunities for the characterisation and optimisation of GDEs should be seized.

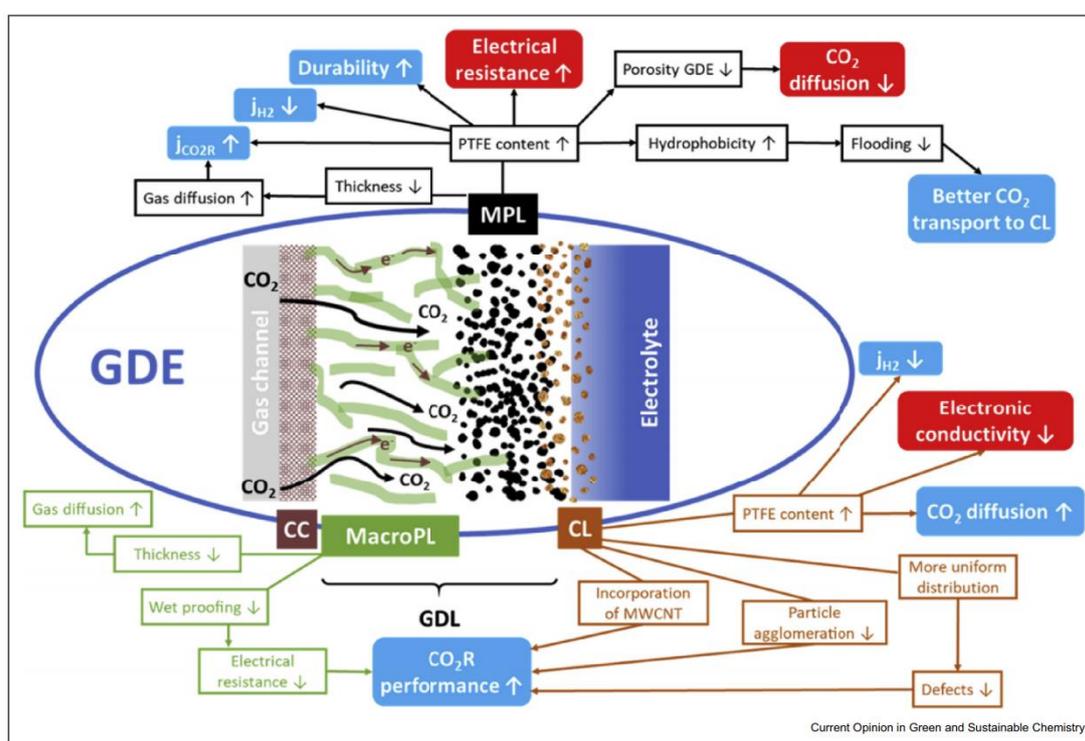
## 6. Opportunities for Improvement of CO<sub>2</sub> Electrolysis

The efficiency of CO<sub>2</sub> flow electrolysers is affected by limitations, and seeking opportunities to overcome these deficiencies is essential to deliver CO<sub>2</sub> electrolysis on a larger scale. CO<sub>2</sub> electrolysers are affected by three main issues: (1) failure of GDE components and operation, (2) impact of CO<sub>2</sub> dissolution in the pH and carbonation of the electrolyte, and (3) steady control and operation of flow configurations, which are interrelated. For example, the carbonation process may be greater in the flow-through configuration as CO<sub>2</sub> gas is continuously bubbled in the catholyte. Despite electrode failures having been previously associated with carbonation in alkaline hydrogen fuel cells [199–202], opportunities are available to investigate electrolyte carbonation during CO<sub>2</sub>R. The presence of CO<sub>2</sub> bubbles in the flow-through configuration not only promotes the electrolyte carbonation and crystallisation in the GDE pores but also increases the ohmic drop, lowering the energy efficiency of the process. Therefore, the flow-by configuration outperforms the flow-through configuration, the former being a more efficient process for CO<sub>2</sub> electrolysis, especially for long term operation, where electrolyte precipitation can lead to salt build-up in the GDE, hindering CO<sub>2</sub> mass transfer. Flow-by configuration prevents the formation of salt deposits in the GDE through perspiration, but perspiration can also obstruct CO<sub>2</sub> mass transport. Consequently, research on the proper removal of perspiration fluid is critical. Then, the possibility of using flow-by configurations as a scalable long-term CO<sub>2</sub>R system requires broad and coordinated investigations. In order to control the perspiration rate during the reduction process, the pressure in the gas compartment needs to be continuously monitored and adapted, otherwise leading to unstable Faradic efficiencies. Moreover, the effect of recirculating perspiration fluid needs to be carefully considered, always looking at the impact of CO<sub>2</sub> saturation on electrolyte pH and carbonation.

A different approach to prevent the formation of salt deposits and mitigate electrode flooding is the incorporation of microstructures with tailored wettability in the GDEs. Such tailored GDEs could facilitate carbonate clearance at the gas–liquid interface and achieve enhanced CO<sub>2</sub> conversion rates for extended periods of time. For example, Perry et al. used polymers of intrinsic microporosity (PIMs) to improve the performance and stability of copper–GDEs for CO<sub>2</sub> reduction to ethylene [203]. A solution of PIM was simply drop-casted onto a sputtered Cu–GDE, resulting in a PIM layer able to hinder flooding by forming a stable hydrophobic surface. The performance was also improved with a selectivity of ethylene production of 45.5% at 67.4 mA/cm<sup>2</sup>. Alternative solutions are necessary to achieve these goals, starting from the understating of what parameters govern CO<sub>2</sub>R in GDEs and how their contributions are interlinked.

Sánchez et al. have produced a schematic of the correlations among different parameters affecting GDE performance in CO<sub>2</sub>R, as shown in Figure 10 [204]. Porosity, hydrophobicity, and electrical conductivity are closely related, so changing one of them would affect the others. Trade-offs ought to be found to maximise the synergic contribution of each parameter. Often guided by trial and

error, we believe that improved CO<sub>2</sub> electrolysis will come from a more fundamental understanding of the factors affecting the GDE. Clearly, gas transport in a GDE is dependent on maintaining the electrode porosity free from obstructions during operation. Electrolyte flooding or precipitation are two sides of the same coin where either liquid electrolyte or electrolyte salt precipitation in the porosity drastically compromise CO<sub>2</sub> transport to the catalyst layer. For this reason, it is crucial to control the wettability of the electrode. Looking at Figure 10, it is clear that wet proofing with PTFE is a common approach to tune the wettability of MPL, MPL, and CL, as discussed in detail in Section 2. PTFE or other hydrophobic additives prevent flooding, but they also fill part of the free volume present in the GDL and increase electrical resistance, since they are electrical insulators. On the other hand, more hydrophobic catalyst layers are less prone to HER, since water is repelled away from the catalyst, resulting in a better selectivity towards CO<sub>2</sub>R. The incorporation of conductive additives such as carbon nanotubes can increase the conductivity of the CL, resulting in improved CO<sub>2</sub>R performance.



**Figure 10.** Simplified schematic of a gas diffusion electrode (GDE) showing interlinked contributions of gas diffusion layer (GDL) and catalyst layer (CL) design parameters. Black, brown, and green refer to microporous layer (MPL), CL, and macroporous layer (MacroPL, i.e., microporous substrate, MPS), respectively. Positive effects are presented in blue, negative effects are presented in red. The increase (↑) or decrease (↓) of parameters is also shown. PTFE, polytetrafluoroethylene; CC current collector; j, current density; MWCNT, multi-walled carbon nanotubes. Reproduced with permission from reference [204].

In the pursuit of better CO<sub>2</sub>R, some research groups have developed custom-made GDEs using porous PTFE membranes or self-supported nanostructures as a replacement to traditional carbon GDLs [64,188,205–210]. Sargent and co-workers have done extraordinary work in the fabrication of custom-made GDLs. Their new GDE configuration consists of a PTFE/Cu/carbon-black/graphite layered structure [64]. A copper catalyst was deposited on a PTFE membrane, carbon black was added onto the catalyst to ensure electrical conductivity, and finally graphite was airbrushed to form a top layer current collector. The electrode achieved 70% FE for C<sub>2</sub>H<sub>4</sub> with a total current density of 750 mA/cm<sup>2</sup> for 150 h [64]. The same custom-made electrode was assembled into an MEA, achieving 50% FE for ethylene and 23% energy efficiency [206]. Since no catholyte was present, humidified CO<sub>2</sub> was used to

sustain current densities above  $100 \text{ mA/cm}^2$  for over 100 h. Recently, Sargent and co-workers have also fabricated a further improved GDE configuration following similar principles [207]. A blend of Cu nanoparticles and perfluorinated sulfonic acid ionomer was spray-cast on a PTFE/Cu/ionomer GDL support, resulting in an intimate mix of the catalyst with hydrophobic and hydrophilic functionalities enhancing gas and ion transport. The resulting system reached 65–75% FE for  $\text{C}_2\text{H}_4$  at unprecedented partial current densities of  $1.34 \text{ A/cm}^2$  with a cathodic energy efficiency of 46%. Moreover, stable current densities and FEs were recorded for 60 h. Following a different approach, Züttel and co-workers have proposed and demonstrated self-supported metal-based GDEs [36]. The self-supported porous Zn GDEs were prepared via the electrodeposition of Zn on a Cu mesh. Afterwards, the electrode was immersed in PTFE and sprayed with carbon black/PTFE mixture and heated at  $350^\circ\text{C}$  in  $\text{N}_2$  for 30 min. Current densities of  $200 \text{ mA/cm}^2$  with FE approximately 84% for CO were achieved using Zn self-supported GDE in a flow-cell reactor. Similarly, self-supported copper-GDEs were obtained by coating a hydrophobic microporous layer, carbon black, and PTFE particles onto the  $\text{Cu}_x\text{O}$  nanowires grown on Cu gauzes [210]. FE higher than 40% towards  $\text{C}_{2+}$  products at current densities higher than  $200 \text{ mA/cm}^2$  and overpotential less than 0.6 V were achieved. These examples are both inspiration and evidence of the many opportunities ahead to deliver scalable  $\text{CO}_2$  electrolysis.

## 7. Conclusions and Future Perspectives

Electrolyser and electrode design have a great influence on  $\text{CO}_2\text{R}$  since productivity, selectivity, energy efficiency, and stability are not only dependent on the electrocatalyst. This is especially true for the industrialisation of  $\text{CO}_2$  electrolysis, where current densities higher than  $250 \text{ mA/cm}^2$  and cell voltages below 3 V are required [21,102,115]. In this review, the fundamentals of aqueous-fed and gas-fed  $\text{CO}_2$  electrolytic cells have been presented and discussed. Among the two, only gas-fed electrolyzers can transport enough  $\text{CO}_2$  at the catalyst to achieve high current densities. Therefore,  $\text{CO}_2$  gas-fed flow electrolyzers are ideal for assessing electrocatalyst performance in condition relevant to scale-up and show much greater potential for future development. Thus, further investigation on the scalability of these reactors is required. The development of gas-fed electrolyzers introduces new challenging factors in the design of reactors and GDEs. Identifying and controlling these factors is of paramount importance to improve the performance of electrolysis systems. The influence of these factors has been presented in this review both in terms of electrolyser flow configuration and GDE structure and components, including the integration of the two. The way  $\text{CO}_2$  gas is introduced in the cell is very important. Two different flow configurations have been reported in the literature: flow-by and flow-through. Here, we discussed the key benefits and challenges of both configurations and how they affect electrolyte carbonation and GDE degradation. The flow-by configuration appears to be better suited for long-term operation, since it minimises electrolyte precipitation in the GDE. To this end, the proper management of catholyte perspiration through the GDE is essential.

$\text{CO}_2\text{R}$  performance is also governed by the porosity, hydrophobicity, components, and structure of the GDE. A trade-off among these factors must be found to avoid electrolyte flooding (flow-by configuration) or electrolyte salt deposition (flow-through configuration). Here, we discuss the basics of carbon-based GDEs commercially available and typically used in electrolyzers. Nevertheless, most of these GDEs were optimised for operation in hydrogen fuel cells and do not necessarily exhibit the best  $\text{CO}_2\text{R}$  performance. To date, carbon-based GDEs have reported maximum current densities of ca.  $500 \text{ mA/cm}^2$  and maximum lifetimes of ca. 4400 h. Considering techno-economic aspects for the industrialisation of  $\text{CO}_2$  electrolysis, GDEs should operate above  $1 \text{ A/cm}^2$  for more than 30,000 h. Therefore, new and improved GDE materials and configurations are required. In this work, we discussed prominent examples of new approaches towards improved GDEs achieving  $\text{CO}_2\text{R}$  current densities in excess of  $1 \text{ A/cm}^2$ .

The role of phases in reactor operation and electrolyte carbonation have also been discussed. A two-phase solid–liquid reaction environment (catalyst- $\text{CO}_2(\text{aq})$ , with  $\text{CO}_2$  delivered at the catalyst as dissolved species in the electrolyte) has been proposed in place of the often considered three-phase

solid–gas–liquid system (catalyst–CO<sub>2</sub>(g)–electrolyte, with CO<sub>2</sub> delivered at the catalyst in gas phase). The validity of each model is currently under debate, and further research is needed to determine the impact of phases on cell performance. Additionally, research is needed to overcome the detrimental effect of electrolyte carbonation on reactor performance, limiting the amount of CO<sub>2</sub> available to the conversion process. There are many challenges and opportunities ahead of us, and it is important to recognise that CO<sub>2</sub> electrolysis has to be addressed at multiple levels, from materials and electrode design to electrolysers design and operation, which are all essential to deliver CO<sub>2</sub>R at the industrial scale.

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